1	2	3	4
Benefit during 12th Plan			
1 Mundra UMPP, Tata Power Company	Gujarat	5x800 MW	4000
14B Sterlite TPP, Sterlite Energy Limited	Orissa	4x600	1800
Total Capacity (MW)			5800

Abbreviations:

APGENCO	Andhra Pradesh Power Generation Corporation
APGCL	Assam Power Generation Corporation Limited
CSEB	Chhattisgarh State Electricity Board
GSPCL	Gujart State Power Corporation Limited
HPGCL	Himachal Pradesh Generation Corporation Limited
KPCL	Karnataka Power Corporation Limited
MPPGCL	Madhya Pradesh Power Generation Corporation Limited
MSPGCL	Maharashtra State Power Generation Corporation Limited
PSEB	Punjab State Electricity Board
RRVUNL	Rajasthan Rajya Vidyut Utpadan Nigam Limited
TNEB	Tamil Nadu Electricity Board
WBPDCL	West Bengal Power Development Corporation Limited
UPRVUNL	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited

Setting up of UMPPs

429. SHRI RAJEEV CHANDRASEKHAR: Will the Minister of POWER be pleased to state:

whether it is a fact that Government has not been able to identify the sites of 10 Ultra Mega Power Projects (UMPPs) that were proposed to be set-up;

if so, the reasons therefor;

the number of cases in which sites for such projects have, so far, been identified and bids from private companies, etc., invited and finalized with the. details of each case; and

the action proposed in finalizing other such Projects during 2008-09?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a) to (d) After finalization of sites in consultation with the States, bidding process has been initiated in respect of four Ultra Mega Power projects (UMPPs). Out of these four, bidding process in respect of UMPPs to be located in Sasan (Madhya Pradesh), Mundra (Gujarat) and Krishnapatnam (Andhra Prdesh) has been completed and the Special Purpose Vehicles have been tansferred to Reliance Power Limited in respect of Sasan and Krishnapatnam UMPPs and to Tata Power Company Limited in respect of Mundra UMPP, being the successful developers identified through tariff based competitive bidding process. The bidding process in respect of the fourth project namely, Tillaiya UMPP is currently in progress.

Among the remaining projects, Central Electricity Authority (CEA) has identified a suitable site for setting up of an UMPP in Orissa in consultation with the State Government. However, the approval for the identified site and for water allocation for the proposed UMPP has not been provided by the Government of Orissa so far. For the Chhattisgarh UMPP, a site has been short listed in consultation with the State Government.

The finalization and initiation of the bidding process for setting up of UMPPs in the State of Tamil Nadu, Maharashtra and Karnataka are contingent upon necessary inputs/clearances from the respective State Governments.

Power shortage in Delhi

430. SHRI TARIQ ANWAR: Will the Minister of POWER be pleased to state:

whether it is a fact that there is shortage of electricity in Delhi;

if so, the details thereof during the last two years, month-wise;

whether it is also a fact that during the peak shortage time, electricity was resold to other States;

if so, the detials thereof during the last two years, month-wise; and

what is the response of Government in this regard?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a) and (b) Delhi witnessed marginal energy and peak shortage of 0.4% and 1.9% respectively during the period April, 2007—January, 2008. However, the shortage has reduced substantially as compared to the same period last year. The month-wise details of power supply position of Delhi during the period 2006-07 and 2007-08 (April, 2007—January, 2008) are given in the Statement *(See* below).

According to information provided by Delhi Transo Ltd., no transaction of sale/banking is allowed or is being done during the peak demand hours.

and (e) Do not arise in view of reply to part (C) above.

Statement

Power supply position of Delhi during the period 2006-07
Peak Demand/Peak Met

Energy Requirement/Energy Availability

(Figures in MU)

	Apr-06	May-06	Jun-06	Jul-06	Aug.-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	2006-07
Require ment	1815	2246	2139	2316	2287	2030	1853	1492	1598	1689	1395	1537	22397
Availabilty	1767	2201	2115	2229	2158	2028	1848	1488	1586	1672	1389	1531	22012
Surplus/ Deficit(-)	-48	-45	-24	-87	-129	-2	-5	-4	-12	-17	-6	-6	-385
%	•2.6	-2.0	-1.1	-3.8	•5.6	-0.1	-0.3	-0.3	-0.8	-1.0	-0.4	-0.4	•1.7
Require- ■Ml	1815	2246	2139	2316	2287								
Availabilty	1767	2201	2115	2229	2158								
Surplus/ Deficit(-)	-48	-45	-24	-87	-129								
%	-2.6	-2.0	-1.1	-3.8	-5.6	-0.1	-0.3	-0.3	-0.8	-1.0	-0.4	-0.4	-1.7